

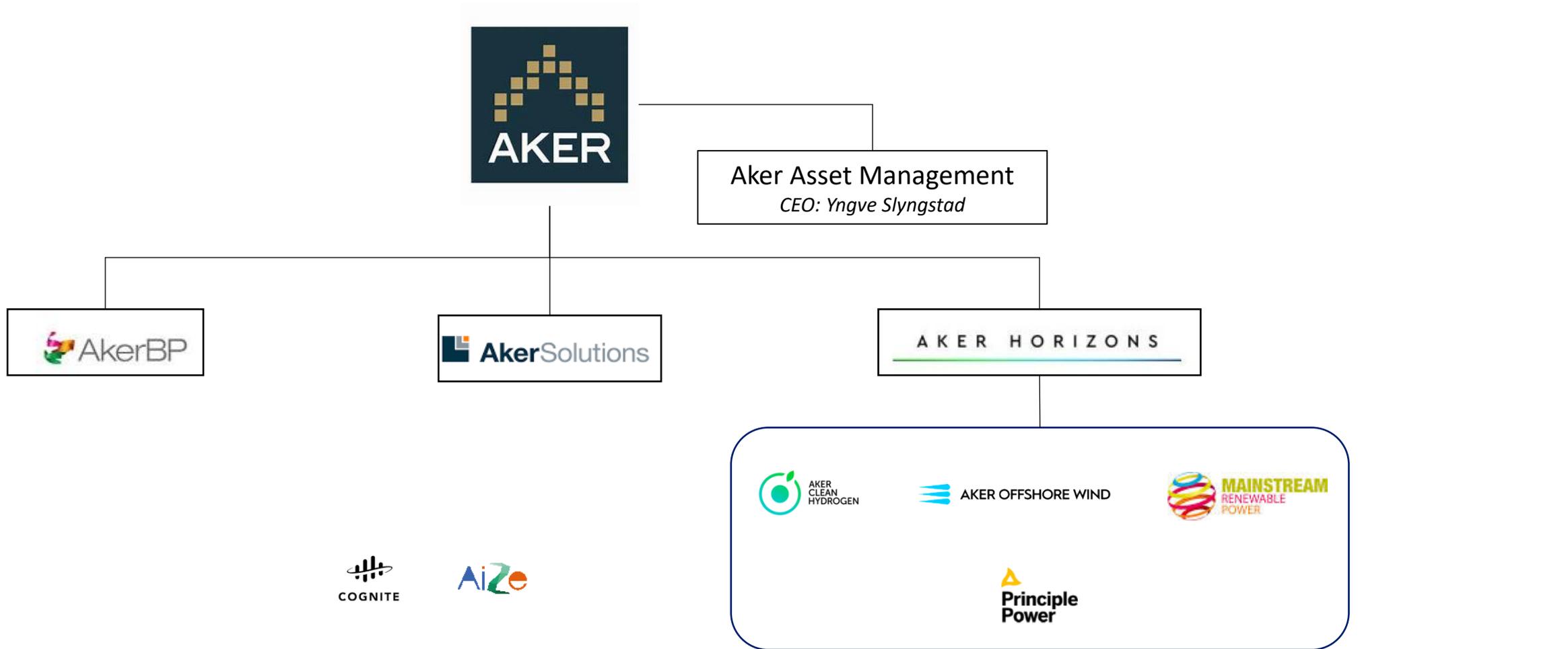


Floating Offshore Wind Poland

Spotkanie Pomorskiej Platformy Rozwoju – 16.05.2022

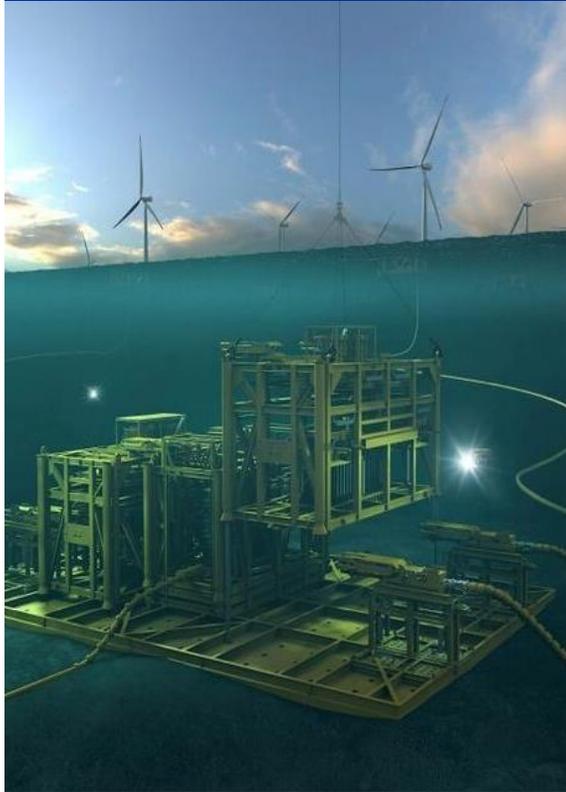
Malte Paul – Aker Offshore Wind Europe GmbH

Aker Companies



Leveraging the Aker Ecosystem of Companies

World-class deep-water experience



 AkerSolutions

Proven deep-water foundation technologies



 Principle Power

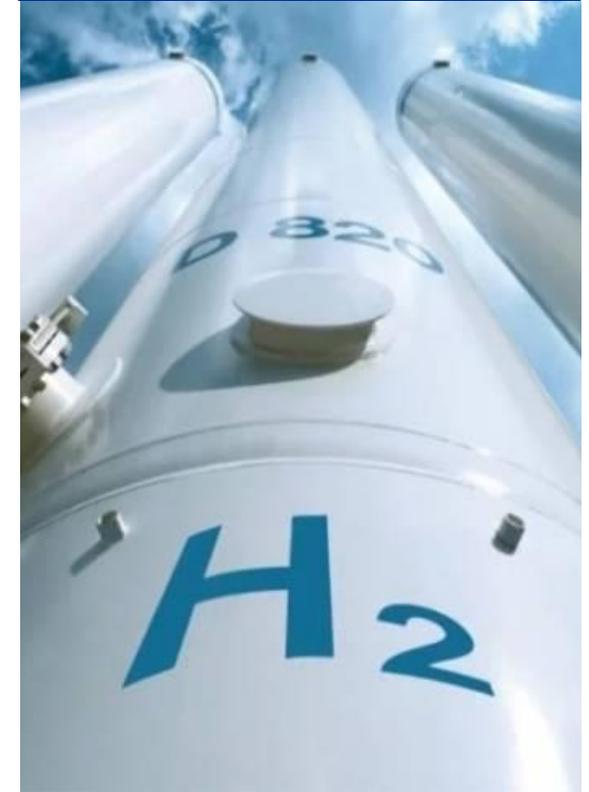
Digitalization to drive down costs



 COGNITE

 Aize

Leverage innovative and efficient solutions to produce green H2



 AKER CLEAN HYDROGEN

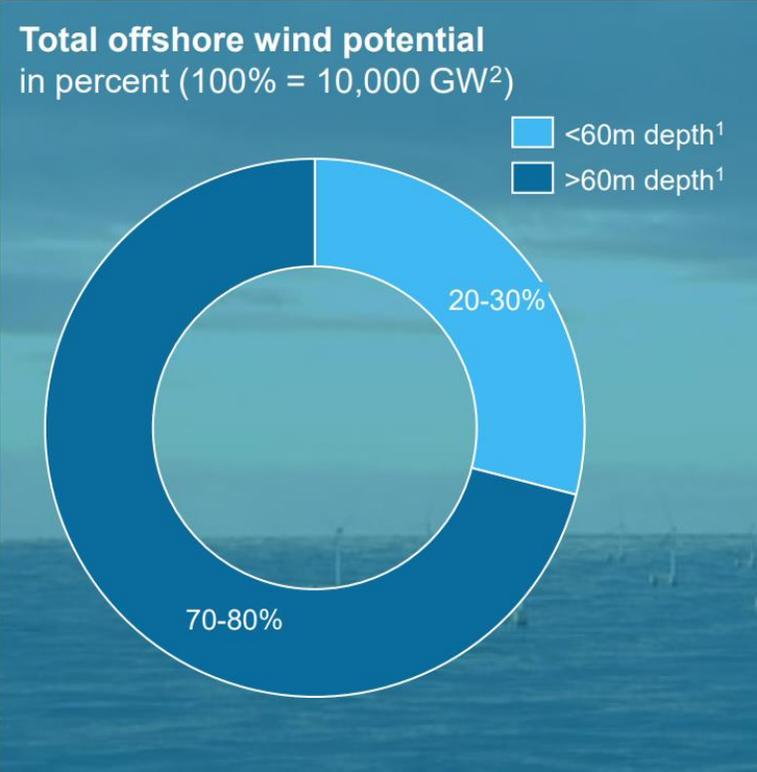
 AKER OFFSHORE WIND

Deep-water wind is expected to become the most effective renewable energy source

 **Virtually unlimited potential**
~7,000 – 8,000 GW (>60m¹)

 **Superior wind conditions**

 **Less intrusive and smaller footprint**



Wind capacity factors³

30-40%
Onshore wind

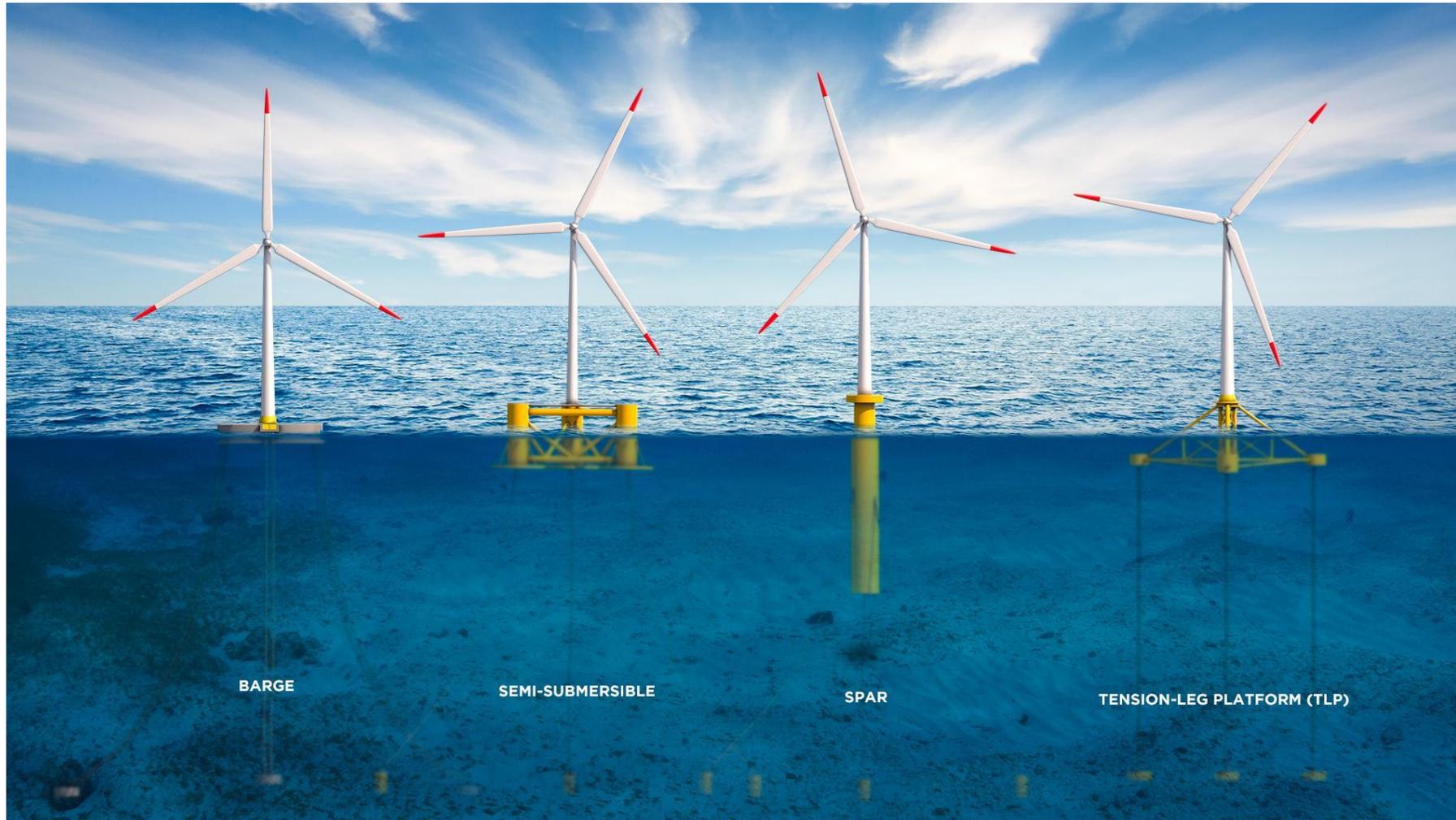
45-50%
Offshore Bottom-fixed

50-60%
Offshore Floating

Increasing from 45% to 50% allows for 10-15% increased capex

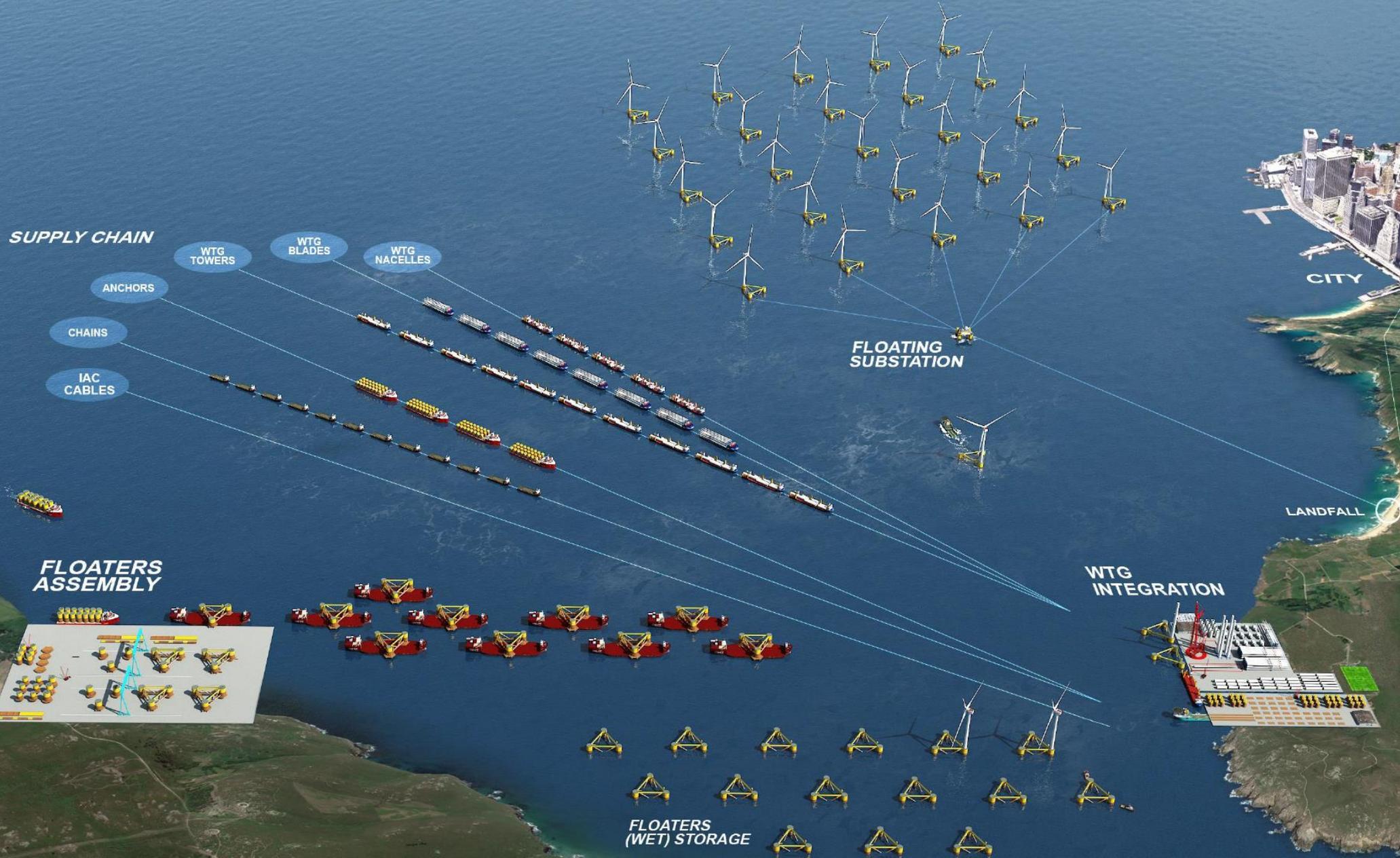
- Benefits of deep-water wind**
-  Limited impact on fisheries
 -  Less interference on marine life
 -  Outside of traditional shipping routes
 -  Avoids visual and noise pollution

Floater design's

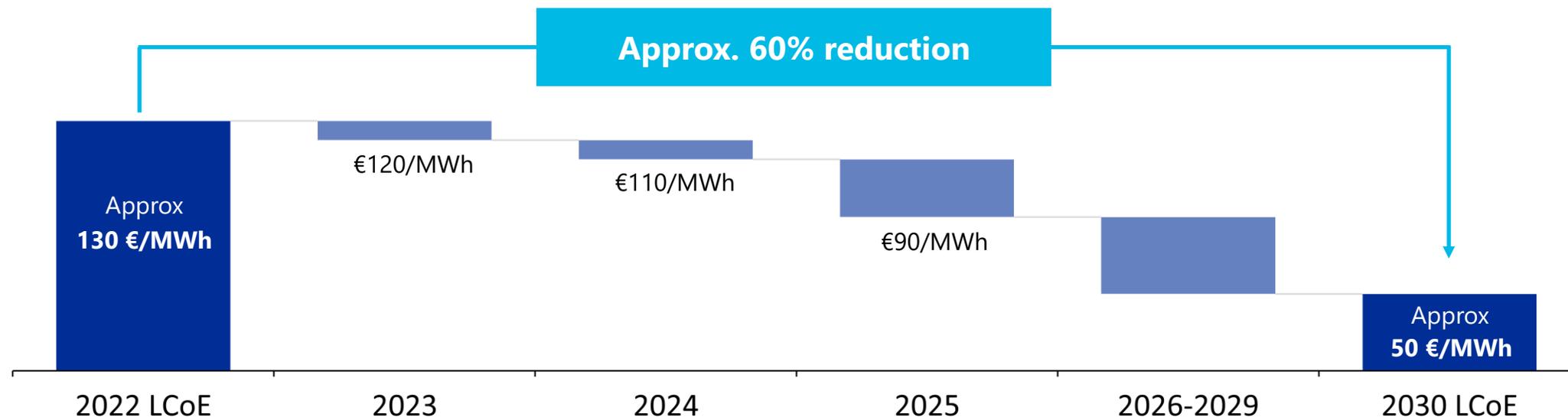




**AKER
OFFSHORE
WIND**



Timeline for Driving Cost Down to 50 €/MWh



ENABLED BY

ECONOMIES OF SCALE

- Turbine size
- Number of turbines
- Sizable project pipeline

INDUSTRIALIZATION

- Supply chain for mass production
- Ease of fabrication / constructability
- Reduce foundation/mooring system cost together with PPI and PPI shareholders
- Reduce WTG cost by partnering with WTG OEMs

INNOVATION

- Subsea power systems
- Mooring
- Digitalization

Power to X

Production

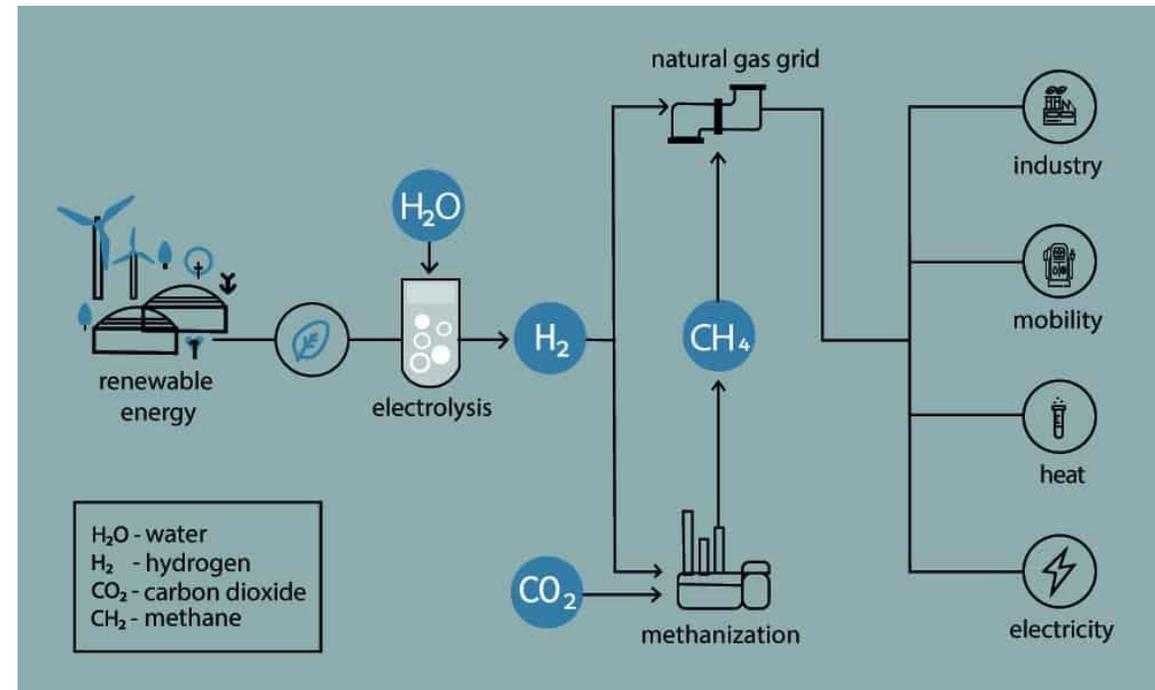
- on H2 Offshore Platform
- on WTG locations Offshore
- onshore

Transport

- via pipeline
- vessels

Opportunities

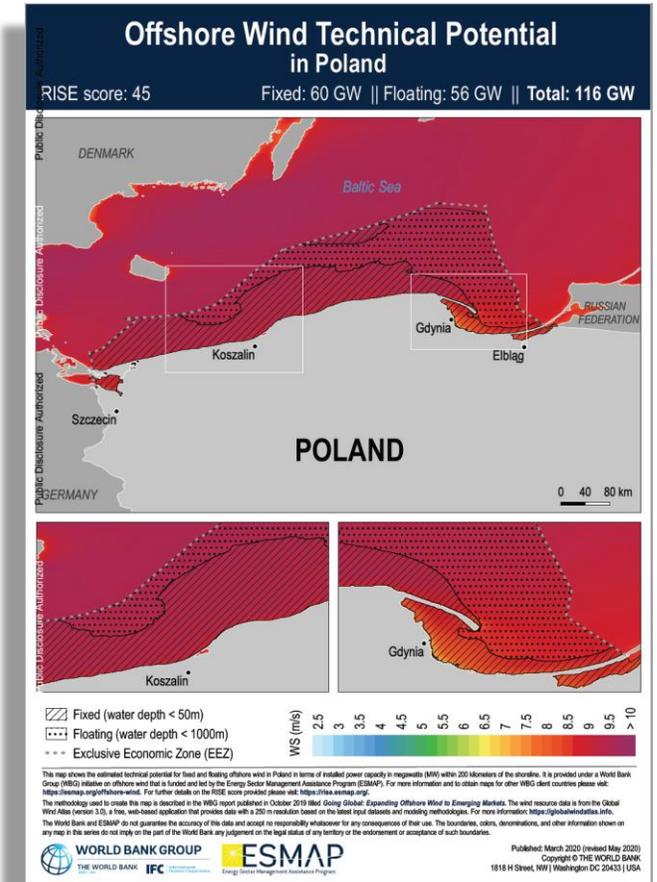
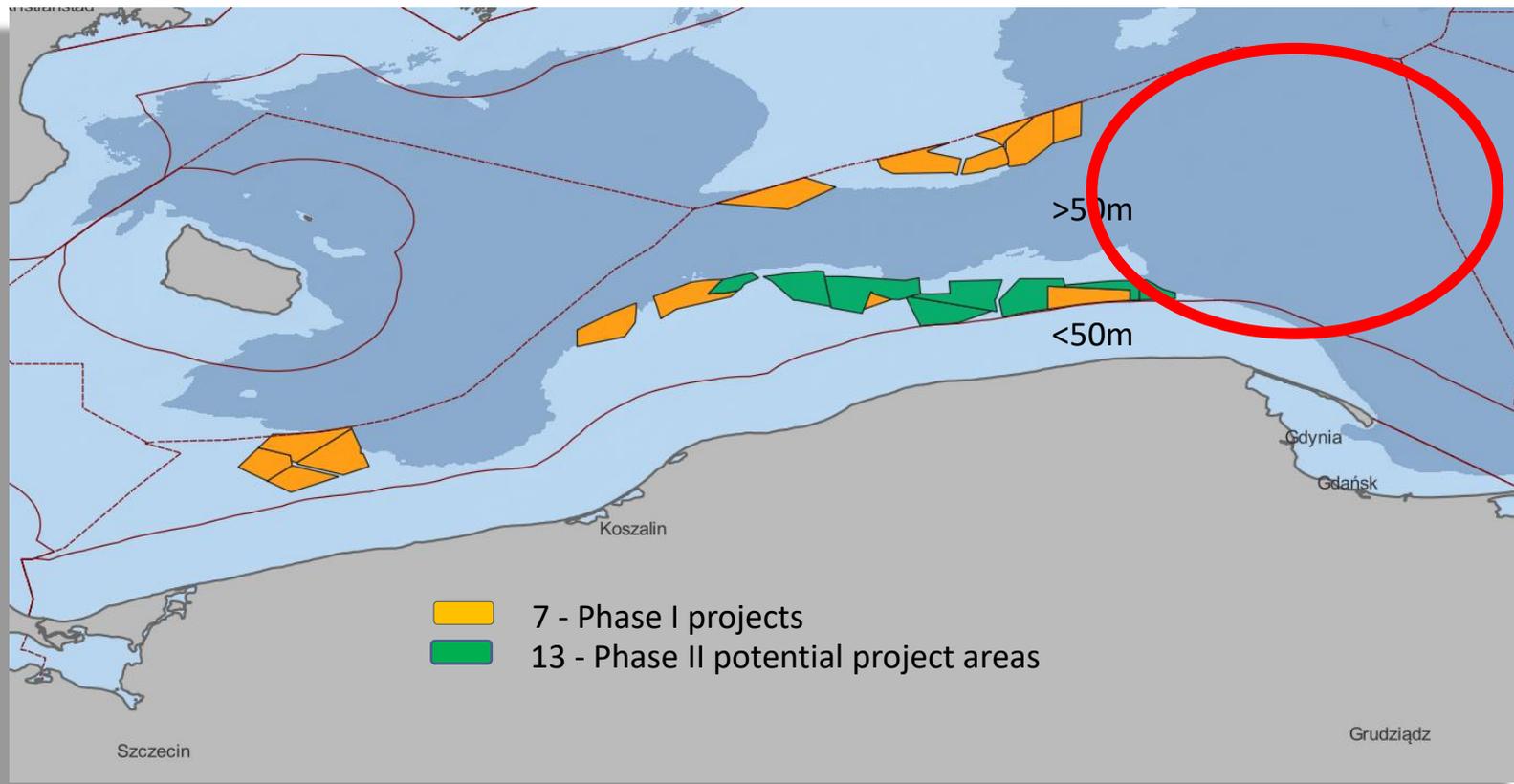
- More Offshore Wind Capacity can be utilized faster
- TSO relief !
- Additional impulse for the harbours



Status quo - Offshore Wind Poland

Offshore Status

- Phase 1: 7 fix bottom projects allocated (total 5.9 GW). Planned to be in operation until 2028
- Phase 2: 11 areas outlined (partly floating). CfD auctions planned in 2025 and 2027 each 2.5GW
- Phase 3: 28GW according to the Baltic Sea declaration to be shaped (including larger floating potential)



Polish project Lifecycle – Phase II

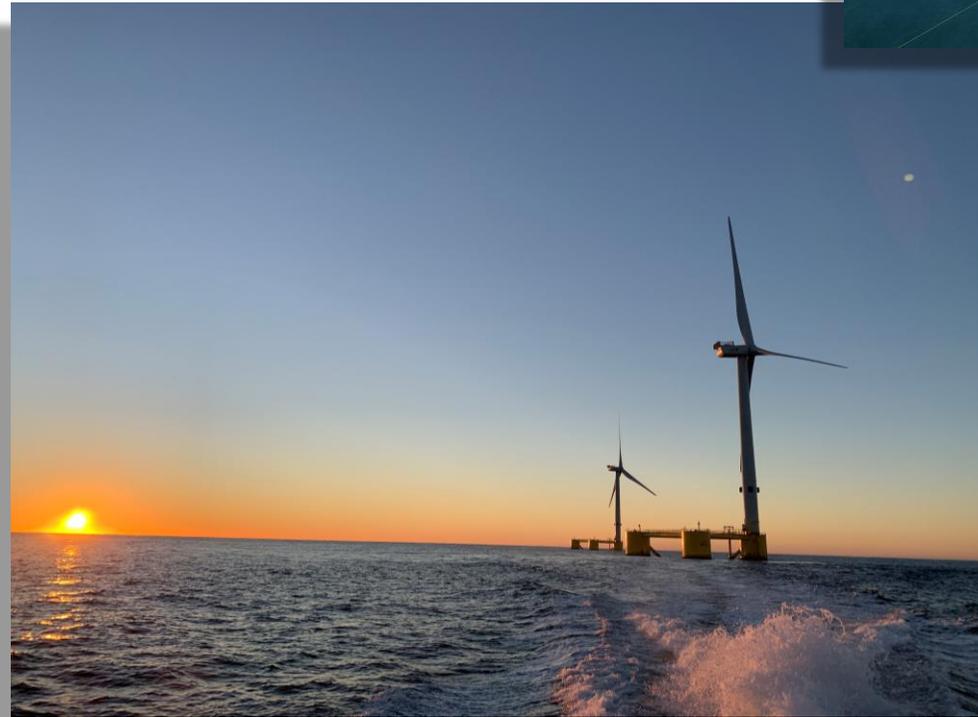
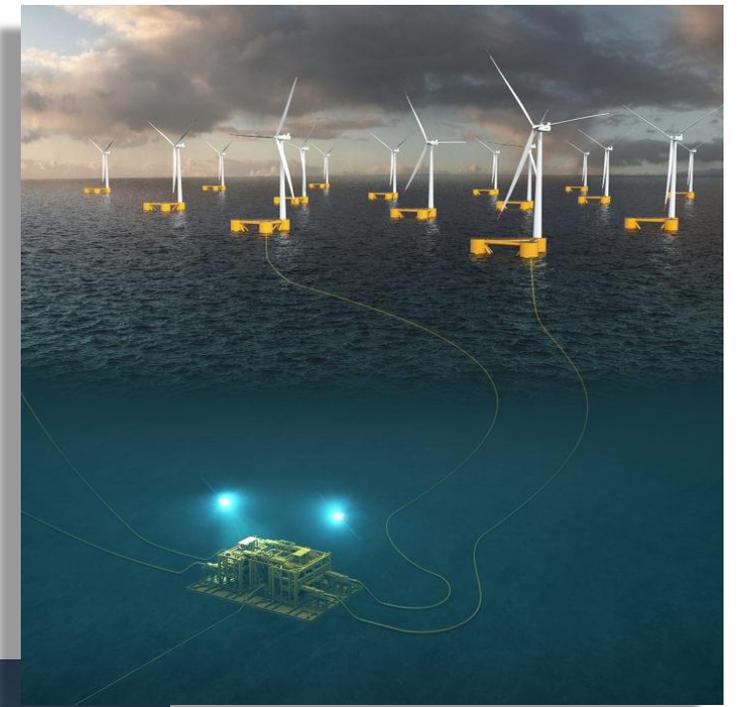
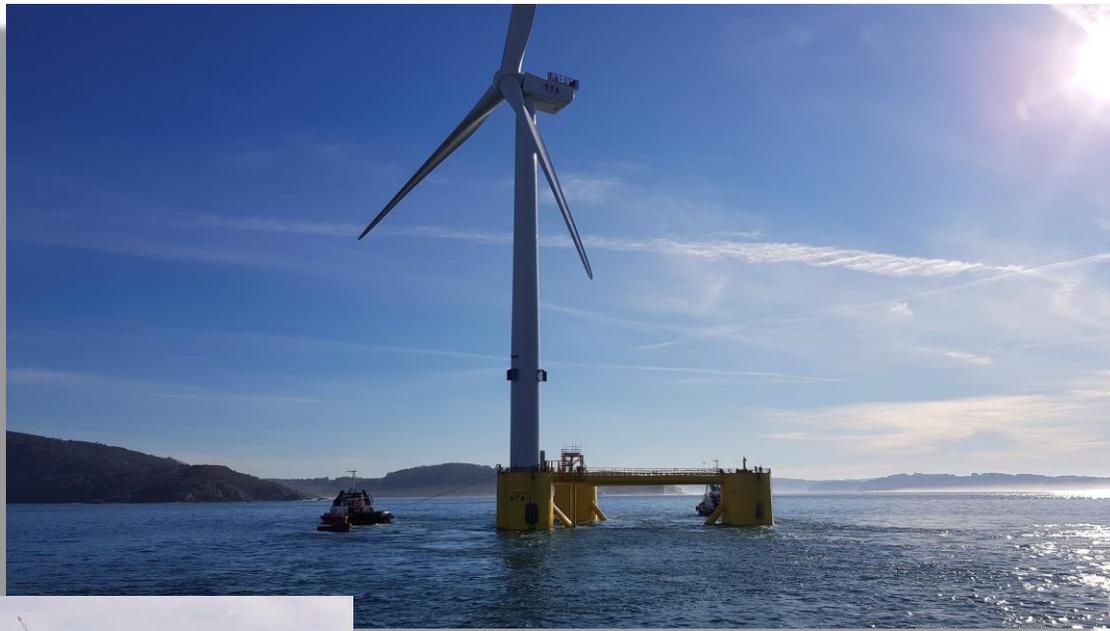


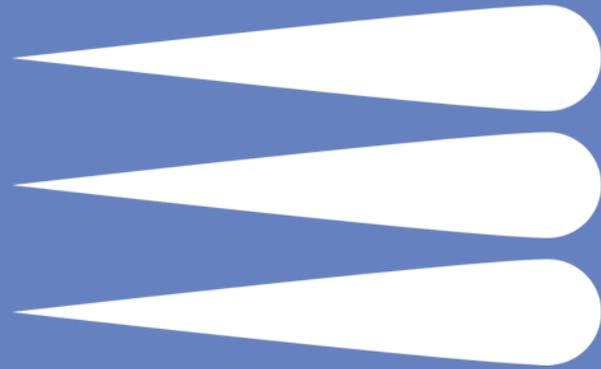
2022	2023	2024	2025	2026	2027	2028
		GCA	EIA	CfD	FID	COD
GCC						
EIA Survey / Report / RDOS						
		Bid prep / Engineering + Procurement				
				Manufacturing + onshore construction		
					Installation + Commissioning	

CAPEX // Local Content Floating Offshore Wind

	Fixed Bottom		Floating	
	CAPEX %	Local Content %	CAPEX %	Local Content %
Foundation	25	30	40	80
Electrical Systems	20	30	15	30
WTG	35	20	30	20
T&I	20	20	15	20
Total	100	25%	100	~40%

- Significant more **Polish Local Content** with Floating Offshore Wind
 - Due to more steel masses in Foundations + Moorings
 - Ideal steel fabrication and ship yard potential in Poland





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WIND**